

63rd EAC (THERMAL & COAL MINING PROJECTS) MEETING BEING HELD ON 17th-18th DECEMBER 2012

Venue: SCOPE Convention Centre, SCOPE Complex, Lodi Raod, New Delhi-110003.

[Pl. check the MOEF website: [www.envfor.nic.in/projectclearances/environemntalclearances/ Meetings/Agenda](http://www.envfor.nic.in/projectclearances/environemntalclearances/Meetings/Agenda)] for confirmation of venue and Agenda]

AGENDA

COAL MINING PROJECTS

Monday, 17th December, 2012

10 AM -10.15 AM – Confirmation of Minutes

1. **10:15 AM -11:15AM**:-Discussion of the draft report of the visit to the Jharia Coalfield
2. **11:15 AM- 12:15 PM**: Expansion of Lakhanpur OCP (15 MTPA to 20 MTPA in an area of : 2485 ha) of **M/s Mahanadi Coalfields Ltd**, Jharsuguda, Orissa (**TOR**)
3. **12:15 PM- 01:15 PM**: Hingula-II OCP Expn Project (Phase III) (Prod. Cap. 15.0 Mty (Normative), 3.0 Mty (Peak) and expansion in area from 691.091 ha to 1419.821 ha) **M/s Mahanadi Coalfields Ltd**, Talcher, Angul, Orissa (EC based on TOR granted on 18.11.2008) – **Further Consideration**.
4. **1:15 PM – 1:30 PM**: Lajkura OCP Expn. (Expn. from 1 MTPA to 2.5 MTPA normative and a peak capacity 3 MTPA in ML area of 641.36 ha) of **M/s Mahanadi Coalfields Ltd.**, located in dist. Jharsuguda, Orissa (EC based on TOR granted on 29. 12.2008). – Internal discussion on the proposal for environmental clearance in two Phases (**For Internal consideration**)

LUNCH

5. **2:30 PM-3:45 PM**: Orient UG Mine I & II (from 0.35 MTPA to 0.87 MTPA) of **M/s Mahanadi Coalfields Ltd.**, Dist. Sambalpur, Orissa (**EC based on TOR granted on 11.07.2008**) – **Further Consideration**.
6. **3:45 PM–5:00 PM**: Ananta OCP Expn Project (Phase III) (15.0 Mty (Normative), 20.0 Mty (Peak) and expansion in area from 691.091 ha to 1419.821 ha) **M/s Mahanadi Coalfields Ltd**, Talcher, Angul, Orissa (EC based on TOR granted on 18.11.2008).

Tuesday, 18th December, 2012

7. **10:00 AM – 11:00 AM** Proposed Gare Pelma Sector III Opencast-cum-Underground Coal Mine Project (5 MTPA normative and 6.5 MTPA peak) with pit head coal washery of 5 MTPA of **M/s Goa Industrial Development Corp. located in** dist. Raigarh, Chhattisgarh-(EC based on TOR granted on August, 2009 and modification of TOR dated 23.06.2011)-**Further consideration**.

8. **11:00 AM – 12:00 PM:** -Padampur OCP (2.5 MTPA normative and 3.25 MTPA peak in an ML area of 837.19 ha) of **M/s Western Coalfields Ltd.**, located in, dist. Chandrapur, Maharashtra-(**TOR**).
9. **12:00 PM-1.00 PM:** Visapur OCP (---MTPA in an area of 1057.97 ha) of M/s **Western Coalfields Ltd.**, Distt. Chandrapur, Maharashtra -(**TOR**)

LUNCH

10. **2:00PM – 3:00PM:** Kiloni, Manora Deep, Baranj I-IV Captive Coal Blocks (**Integrated Baraj OCP**)(Expansion in Prod. Capacity from 2.5 to 5.0 MTY and expansion in area from 1075 ha to 1533.20 Ha.) of **M/s Karnataka EMTA Coal Mines Ltd. Vill. Chakbaranj**, Dist. Chandrapur, Maharashtra-(**TOR**).
10. **3:00 PM- 4:00 PM:** Proposed Rajgamar Dipside (Deavnara) Coal Block 0.6 MTPA in the mining lease area of 730.0 ha) of **M/s Deavnara Coalfields Pvt.Ltd.**, Distt. Korba, Chhattisgarh-(**TOR**)
11. **4:00 PM – 5:15 PM:** Pit head captive wet washery (1.8 MTPA) located in Gare Pelma IV/8 Coal Mine of **M/s Jayeswal Neco Ltd.**, Tehsil Garghora dist. Raigarh, Chhattisgarh h- (EC based on TOR granted on 08.04.2010).

ANNEXURE-1

GENERAL INSTRUCTIONS FOR SUBMISSION & CONSIDERATION OF TOR/EC APPLICATIONS OF COAL SECTOR PROJECTS

I TOR/EC APPLICATION

1. Proponents should clearly specify the date of application, location (village, coalfield, Tehsil, District, State), production capacity (MTPA) and lease/project area (in ha), in the application and in the forwarding letter. (In case the lease area does not cover all aspects of the mining activities /operations such as infrastructure, buildings, roads, ext. OB dumps, etc., then the total project area should be given which includes the lease area and area falling outside the lease for mining activities/operations). In case of expansion projects, in case of expansion in production from _____ MTPA to _____ MTPA or for ML/ project area from ____ ha to ____ ha should be given.
2. Production capacity should indicate both normative and peak capacity. Both TOR and EC applications should be on this basis. Peak capacity means the highest achievable production capacity from the mine taking into consideration the geo-mining characteristics, equipment, manpower deployment, man hours, etc achievable for the mine and exigencies for enhancement of production. The peak capacity that is achievable for the project, for which EC has been applied for, should be also reflected in the approved Mining Plan.
3. The Name and address of the Consultant who has prepared the EIA-EMP Report should also be given on the cover of the EIA-EMP and on the cover of the Hard copy of the presentations made to the EAC. The details of QCI registration along with the No. should also be indicated.
4. Details of Landusebreak up of the lease area and study area should be based on land use - details of agricultural land, forest land, wasteland, grazing land, surface water bodies, settlements, etc. and not based on land ownership such as tenancy land, Govt. land, revenue land, etc.
5. The application should be signed by a person of the Company or someone authorised by the company and **the name of the signatory and the position in the company** should be clearly stated in the forwarding letter and in the application (Form-I) and in the EC application. Applications not with the aforesaid details would be treated as incomplete applications.
6. In case the Ministry of Coal has allocated the Coal Block to one or more companies, and the Allotment letter stipulates constitution of a Joint Venture, however, the lease is in the name of one of the members of the JV, then the application for EC (TOR and EC based on TOR) must be made by the concerned lessee of the JV only. If the lease is jointly allotted to the JV, the application should be made by the JV allotted the lease. Individual members of the JV cannot make the application unless they are the lessee of the coal block.
7. Such an application must include the following: (i) The MOC Allotment Letter of the Coal Block, (ii) Copy of constitution of the JV under the Companies Act, (iii) MOU entered by the JV companies vide MOC Allotment letter.

8. The Application for TOR should be made **only when** top sheet of the study area has been procured.
9. The Application for TOR should be made **only after** the geological report of the coal mine project has been completed for the project area for which the coal mining project is being formulated and is being sought TOR.
10. All the sections in the Form-I (Revised) should be filled in. No section should be left blank.
11. A CD (soft form) in PDF and in WORD format of the TOR Application containing the Form-I and the Pre-feasibility report) and EIA-EMP and supporting documents for the EC application should be submitted to the MOEF at the time of application. These should be forwarded to the EAC members at the time of circulation of the application along with MOEF covering letter indicating its inclusion in the agenda for the EAC meeting.
12. Pl. send all your communications **to MOEF by SPEED POST** (India Post) as most of the Courier agencies are not permitted within the CGO Complex. Copies to EAC members could be by Courier/Speed Post.
13. **No change can be made in the application** (Form-I and the pre-feasibility Report) **at the time of circulation to EAC members**. In case the details provided in Form-1 and the pre-feasibility Report require changes, then a formal letter from the company along with the revised application should be made to the Ministry indicating the specific changes made. In case the application requires revision, the revised application should state at the top of the Form-I (Revised along with date of revision). **Only after obtaining prior permission from MOEF**, the revised application (or original applications can be circulated for presentation before the Committee.
14. An approved Mining Plan is not required at the TOR stage. In case of new projects, it is desirable to submit applications for TOR when the Mining Plan is under finalisation/draft stage, the details of which can be provided in the pre-feasibility report). **An approved Mining Plan along with MOC approval letter is required at the EC stage.**
15. In case of applications under Section 7.2 (ii) for expansion projects with prior EC for the project of a lesser production capacity/lease area/both and the present application is for expansion in production/ lease area/ both/ modernisation, the application (Form-I) should be submitted under Section 7 (ii) of the EIA Notification 2006, enclosing the following: (i) a copy of the EC letter, (ii) a copy of the EIA-EMP Report of the earlier EC, (iii) copy of the proceedings of Public Hearing conducted on the project of earlier EC (and authorised English translation in case the P.H. is not in English) and status of implementation of issues raised therein, (iv) An Addendum EIA-EMP Report of not more than 25-30 pages which will form part of the pre-feasibility report of the expansion project report covering all aspects of EIA-EMP for the proposed expansion - status of env. quality, specific issues on which impacts are anticipated and the proposed EMP/ mitigative measures proposed for the expansion project vis-à-vis the project for which EC was obtained.

In addition, a detailed compliance report on the earlier EC along with status of implementation of R&R (in case the project involved an R&R) should be also furnished in the Addendum EIA-EMP Report.

16. Applications for new/expansion Projects having a baseline data of more than 3 years will require fresh generation of baseline data based on the recent NAQQM Notification of 2009. Baseline data for AAQ should be consistent with meteorological data for the same season. It can be for any season except monsoon. **In case, baseline data has been collected before application has been made for the TOR, the details of the data are required to be presented before the EAC for their approval for grant of TOR. The minutes of the meeting must make a definite reference that the baseline data has been collected before the application was made for TOR,** however, EAC has approved the base line data and locations of stations.
17. If a captive coal washery is proposed to be constructed within the lease/project area or in the vicinity of the proposed (new) coalmining project for which TOR application is being made, then for such cases, an application for TOR for the integrated coalmine-cum-washery unit should be submitted.
18. Production capacities of coal mining as well as for the washery should be in ROM.
19. Circulation of the application for TOR should be made so as to reach the EAC members at least 10 days before the scheduled date of the meeting. The applications (Form-I and the pre-feasibility report) should be photocopied back-to-back while submitting to the Ministry and while circulating to the EAC members.
20. Once a TOR has been granted by the Ministry, the project proponent cannot make any changes to any TOR Condition or project parameters without prior approval of the Ministry.
21. The name and address of the Consultant who is registered with QCI can prepared the EIA-EMP Report. The name of the Consultant who has prepared the EIA-EMP Report should be available on the hard cover of the Reports (pre-feasibility report at the TOR stage and the EIA-EMP Report at the EC stage). Wherever secondary data has been included, it should be specifically stated so along with source of data and year of data collection.

II TOR/EC PRESENTATION TO THE EAC COMMITTEE

1. Presentation to EAC should be made by the lessee only. However, representatives of the JV could also attend. In case the JV or one of the companies of JV is making the presentation on behalf of the lessee, a letter of Power of Attorney by the lessee/JV owning the lease is required for making the presentation for TOR/EC.
2. A senior level representative of the Company who is of a level of decision maker should appear before the Committee. If the company so desires, the senior representative could be accompanied by his team along with consultants who is registered with QCI. The name of the consultant and the registration No with QCI should be provided on page 1 of the Hard Copy circulated at the time of presentation.
3. The following maps/topo sheets and schematic diagrams are essential for the presentation:

- 3.1 **Land use maps (1: 50,000 scale) based on recent satellite imagery** indicating the topographical and land use features of the study area (10km buffer zone surrounding the core zone) should be furnished. In case of ecologically sensitive areas as defined in the EIA Notification 2006 – Appendix I Form 1 – III Sensitivity of (for eg. Areas near Wildlife Sanctuaries/Tiger Reserves/National Parks/Archaeological monuments, areas falling near/within elephant habitats/migratory corridors), a 15km map of the buffer zone should be presented. Satellite imagery should also be provided.
- 3.2 **Land use Map of the study area (core zone and 10km of the buffer zone) on the topo sheet (1: 50,000 scale)** indicating the broad topographical features of the land use (agricultural land, forestland, grazing land, wasteland and surface water bodies) **and not based on land ownership** of the core zone and buffer zone should be furnished. The maps should also contain the other features such as major roads, Highways, Railway lines, other mines and industries, habitations, etc.
- 3.3 In case the features are not clear in the topo sheet, map of the study area (core zone and buffer zone) superimposed on the topo sheet (1: 50,000 scale) preferably on Computer-Aided-Design (CAD) should be presented.
- 3.4 **Landuse map of the coalfield** showing major landuse features including forests and drainage and location of project within the coalfield along with locations of other coal mines, main coal transportation routes, etc should be shown.
- 3.5 **A landuse map based on toposheet of the study area (1: 50,000 scale)** indicating the hydrological features (rivers, canals, streams, nallas, water tanks, etc.) within the core zone and buffer zone should also be provided.
- 3.6 A more detailed **area drainage contour map** of the core zone and 2-5 km of the buffer zone (where the water courses of the core zone ultimately join the major rivers/streams outside the lease/project area) should also be clearly indicated in a separate map.
- 3.7 In case of any proposed diversion of nallah/canal/river, the proposed route of diversion/modification of drainage and their realignment, construction of embankment etc. should also be shown (in dotted lines) on the map.
- 3.8 Similarly if the project involves diversion of any road/railway line passing through the ML/ project area, the proposed route of diversion (in dotted lines) and its realignment should be shown.
- 3.9 A **separate map of the core zone** indicating the proposed locations of quarry area, ext. OB dumps, and other mining operations should be shown on the map. For projects where the Mining Plan is under finalisation, the progressive mine development and final mine closure plan should also be shown as figures.
- 3.10 A schematic diagram of the route of coal transportation form mine face to end user along with km distance should be shown.

4. TOR application/presentation should indicate details of secondary data available on the study area. In addition, method of collection of the baseline data, along with met. data of nearest station of IMD along with wind roses along with proposed locations of monitoring stations shown on the study area map (Core zone and buffer zone), etc should be furnished. Similarly details of proposed locations of stations for water quality monitoring and noise levels should also be provided.
 5. All presentation slides and maps should be clear and legible with proper indexing and colour **as per standard colour codes**. The slides on the presentation material should be numbered.
 6. Hard copies of Presentation made on TOR during the meeting should be page numbered and **photocopied back-to-back** (except for maps which should be preferably in A3 size).
 7. Hard copy of the presentation should contain the following information on its cover:
 - a. Name of the Project & Location (village, Tehsil, Name of the Coalfield, District, State)
 - b. Name of the Company
 - c. Production capacity (in Million tonnes per annum) (MTPA) (in ROM)
 - d. Lease/project area (in ha)
 - e. If it is a case of expansion, then from ... MTPA to MTPA or from ha to ha or both (if it involves expansion in lease area and production capacity)
 - f. Date of presentation (each time it comes up for consideration should be indicated along with the date in addition to the above).
 - g. Presentation before the EAC can also be made only by consultants who are registered with QCI vide MOEF Circulars. The name of the Consultant and address should also figure on the Cover of the presentation/slide 1 of the presentation.
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List & Correspondence addresses of Members of EAC (Thermal Power & Coal Mine Projects)

1. Shri V.P. Raja, Chairman,
Maharashtra Electricity Regulatory Commission,
13th Floor, Centre No.1,
World Trade Centre, Cuffe Parade,
Colaba, MUMBAI- 400 005.
E- mail: rajavp@mercindia.org.in
2. Dr. C.R. Babu - Member
Professor Emeritus,
Centre for Environmental Management
of Degraded Ecosystems,
School of Environmental Studies,
University of Delhi, Delhi-110 007.
E- mail: crb26@hotmail.com
3. Prof. K.K.S. Bhatia, Director - Member
A-404, Ramakrishna Apartments
Shipra Path, B-2 Bypass
Mansarovar, Jaipur
E- mail: kksbneeru@yahoo.co.in
4. ShriJawaharLal Mehta - Member
Former Director (Planning & Projects)
Neyveli Lignite Corporation Limited,
Shanti Vihar, 514-A, Aryapuri
Ratu Road, Ranchi-834001.
Jharkhand
E- mail: jmehta06@sify.com
5. Dr. S.D. Attri, Director - Member
Environmental Monitoring and Research Centre,
Indian Meteorological Department,
New Delhi
E- mail: sdattri@yahoo.com
6. Prof. G. S. Roonwal, Prof. (Retired) - Member
Department of Geology
University of Delhi
C -520 , SFS Sheikh Sarai -I,
New Delhi-110017.
E- mail: gsroonwal@hotmail.com

groomwal@yahoo.com

7. Dr. C B S Dutt,
Scientist G & Group Director
Atmospheric Science & Oceanography Group,
National Remote Sensing Centre, Balanagar,
Hyderabad-500625, A.P.
E-mail: dutt_cbs@nrsc.gov.in - Member
8. Dr. V. B. Mathur
Head Faculty of Wildlife Sciences,
Post Box #18, Chandrabani
Dehradun - 248001
Uttarakhand
E- mail: vbm@wii.gov.in - Member
9. Member Secretary,
Central Pollution Control Board - Member
PariveshBhawan, East Arjun Nagar
Delhi- 110 032
E-mail:jskamyotra.cpcb@nic.in - Member
10. Shri M. S. Puri
Chief Engineer,
Central Electricity Authority (CEA),
SewaBhawan, R.K.Puram,
New Delhi
E-mail: mspuri53@hotmail.com - Member
11. Shri T. K. Dhar
31-B, Mansarovar Apartments,
Sector -61, Noida - 201 301,
Uttar Pradesh.
E- mail: arnil2001@yahoo.co.in - Member
12. Dr. Manoranjan Hota,
Director,
Ministry of Environment and Forests
New Delhi.
E- mail: hota@nic.in - Member Secretary